

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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WV Department of
Environmental Protection

API 47 - 017 - 06993 County Doddridge District New Milton
Quad New Milton Pad Name Brushy Pad Field/Pool Name -----
Farm name Sandra E. Erwin Well Number Mary Ann Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4334239m Easting 526284m
Landing Point of Curve Northing 4333584m Easting 525496m
Bottom Hole Northing 4330098m Easting 526721m

Elevation (ft) 1213' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/2/2025 Date drilling commenced 10/1/2025 Date drilling ceased 2/5/2026
Date completion activities began 4/6/2026 Date completion activities ceased 5/11/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 702' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 2307' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed

09/04/2026

Shirley Kiv 8-12-26

WR-35
Rev. 8/23/13

Page 2 of 4

API 47-017 - 06993

Farm name Sandra E. Erwin

Well number Mary Ann Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	808'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3722'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	20682'	New	20#, P-110	N/A	Y
Tubing		2-3/8"	7917'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	373 sx	15.6	1.18	440	0'	8 Hrs.
Surface	Class A	657 sx	15.6	1.19	782	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1255 sx	15.6	1.18	1481	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3442 sx	13.5 (Lead), 15.2(Tail)	1.26 (Lead)	4337	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 20682' MD, 7038' TVD (BHL), 7209' (Deepest Point Drilled)

Loggers TD (ft) 20682' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 7355'

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Check all wireline logs run

☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No

Conventional Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

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Shen Ky

Well number Mary Ann Unit 2H

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

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[illegible][illegible]

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API 47- 017 - 06993 Farm name Sandra E. Erwin Well number Mary Ann Unit 2H

PRODUCING FORMATION(S)

DEPTHS

Marcellus 7086' (TOP) TVD 8059' (TOP) MD

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Please insert additional pages as applicable.

GAS TEST ☐ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2434 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 14520 mcfpd Oil 58 bpd NGL --- bpd Water 944 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe, 17th Floor City Houston State TX Zip 77056

Stimulating Company NexTier Completion Solutions
Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature [Signature] Title Permitting Agent Date 7/31/20

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/04/2026
[Signature]

API 47-017-06993 Farm Name Sandra E. Erwin Well Number Mary Ann Unit 2H					
Exhibit 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	4/6/2026	20637.0	20622.0	60	Marcellus
2	4/6/2026	20583.4	20417.2	60	Marcellus
3	4/7/2026	20381.6	20215.4	60	Marcellus
4	4/7/2026	20179.8	20013.6	60	Marcellus
5	4/8/2026	19977.9	19811.8	60	Marcellus
6	4/8/2026	19776.1	19610.0	60	Marcellus
7	4/8/2026	19574.3	19408.2	60	Marcellus
8	4/9/2026	19372.5	19206.4	60	Marcellus
9	4/9/2026	19170.7	19004.5	60	Marcellus
10	4/10/2026	18968.9	18802.7	60	Marcellus
11	4/11/2026	18767.1	18600.9	60	Marcellus
12	4/11/2026	18565.3	18399.1	60	Marcellus
13	4/12/2026	18363.5	18197.3	60	Marcellus
14	4/12/2026	18161.7	17995.5	60	Marcellus
15	4/12/2026	17959.9	17793.7	60	Marcellus
16	4/12/2026	17758.1	17591.9	60	Marcellus
17	4/13/2026	17556.3	17390.1	60	Marcellus
18	4/13/2026	17354.5	17188.3	60	Marcellus
19	4/13/2026	17152.7	16986.5	60	Marcellus
20	4/14/2026	16950.8	16784.7	60	Marcellus
21	4/14/2026	16749.0	16582.9	60	Marcellus
22	4/14/2026	16547.2	16381.1	60	Marcellus
23	4/14/2026	16345.4	16179.3	60	Marcellus
24	4/15/2026	16143.6	15977.5	60	Marcellus
25	4/15/2026	15941.8	15775.6	60	Marcellus
26	4/15/2026	15740.0	15573.8	60	Marcellus
27	4/15/2026	15538.2	15372.0	60	Marcellus
28	4/16/2026	15336.4	15170.2	60	Marcellus
29	4/16/2026	15134.6	14968.4	60	Marcellus
30	4/16/2026	14932.8	14766.6	60	Marcellus
31	4/16/2026	14731.0	14564.8	60	Marcellus
32	4/17/2026	14529.2	14363.0	60	Marcellus
33	4/17/2026	14327.4	14161.2	60	Marcellus
34	4/17/2026	14125.6	13959.4	60	Marcellus
35	4/18/2026	13923.8	13757.6	60	Marcellus
36	4/18/2026	13721.9	13555.8	60	Marcellus
37	4/18/2026	13520.1	13354.0	60	Marcellus
38	4/18/2026	13318.3	13152.2	60	Marcellus
39	4/19/2026	13116.5	12950.4	60	Marcellus
40	4/19/2026	12914.7	12748.5	60	Marcellus
41	4/19/2026	12712.9	12546.7	60	Marcellus
42	4/19/2026	12511.1	12344.9	60	Marcellus
43	4/20/2026	12309.3	12143.1	60	Marcellus
44	4/20/2026	12107.5	11941.3	60	Marcellus
45	4/20/2026	11905.7	11739.5	60	Marcellus
46	4/20/2026	11703.9	11537.7	60	Marcellus
47	4/21/2026	11502.1	11335.9	60	Marcellus
48	4/21/2026	11300.3	11134.1	60	Marcellus
49	4/21/2026	11098.5	10932.3	60	Marcellus
50	4/21/2026	10896.7	10730.5	60	Marcellus
51	4/21/2026	10694.8	10528.7	60	Marcellus
52	4/22/2026	10493.0	10326.9	60	Marcellus
53	4/22/2026	10291.2	10125.1	60	Marcellus
54	4/22/2026	10089.4	9923.3	60	Marcellus
55	4/22/2026	9887.6	9721.5	60	Marcellus
56	4/22/2026	9685.8	9519.6	60	Marcellus
57	4/23/2026	9484.0	9317.8	60	Marcellus
58	4/23/2026	9282.2	9116.0	60	Marcellus
59	4/23/2026	9080.4	8914.2	60	Marcellus
60	4/23/2026	8878.6	8712.4	60	Marcellus
61	4/23/2026	8676.8	8510.6	60	Marcellus
62	4/23/2026	8475.0	8308.8	60	Marcellus
63	4/23/2026	8273.2	8107.0	60	Marcellus

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API 47-017-06993 Farm Name Sandra E. Erwin Well Number Mary Ann Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4/6/2026	82.1	8857	6756	4458	116405	3786	N/A
2	4/6/2026	97.0	10043	7584	4454	405025	6929	N/A
3	4/7/2026	95.3	9844	4804	4162	414978	6965	N/A
4	4/7/2026	95.9	9879	7016	4464	409965	6977	N/A
5	4/8/2026	98.3	9812	4513	4854	414015	6948	N/A
6	4/8/2026	96.7	9945	6050	4534	414427	7073	N/A
7	4/8/2026	97.3	10004	4766	4545	408390	6951	N/A
8	4/9/2026	96.5	9895	6914	4765	411985	6877	N/A
9	4/9/2026	97.0	9959	4415	4136	406100	6998	N/A
10	4/10/2026	97.1	10036	7411	4620	408660	6935	N/A
11	4/11/2026	97.1	9857	5532	4319	409500	7999	N/A
12	4/11/2026	98.0	9954	5393	4410	408630	6967	N/A
13	4/12/2026	96.2	9988	6431	3990	408665	6866	N/A
14	4/12/2026	98.0	10002	6157	3954	411870	6860	N/A
15	4/12/2026	98.2	9782	3841	4039	402190	6894	N/A
16	4/12/2026	94.8	9624	6067	4147	414455	6992	N/A
17	4/13/2026	96.6	9839	5992	3775	410125	6852	N/A
18	4/13/2026	90.2	9385	4656	4382	411060	9277	N/A
19	4/13/2026	86.2	9117	4845	4555	409000	6844	N/A
20	4/14/2026	96.2	9629	6864	3807	416000	6871	N/A
21	4/14/2026	98.6	9645	4441	4225	400770	6866	N/A
22	4/14/2026	98.0	9524	4583	4316	411330	6767	N/A
23	4/14/2026	97.7	9565	5870	4208	410000	6789	N/A
24	4/15/2026	97.7	9282	4776	3889	413950	7002	N/A
25	4/15/2026	98.4	9514	5147	4416	410420	6837	N/A
26	4/15/2026	97.2	9696	7532	4571	404460	6972	N/A
27	4/15/2026	95.0	9040	4702	4215	410649	7015	N/A
28	4/16/2026	94.9	9358	6359	4326	407077	6894	N/A
29	4/16/2026	97.7	9558	4410	3841	411640	6923	N/A
30	4/16/2026	98.2	9406	5663	4376	415860	7879	N/A
31	4/16/2026	96.7	9057	4479	4303	407685	6862	N/A
32	4/17/2026	96.1	9343	6631	3678	408215	6926	N/A
33	4/17/2026	98.4	9492	4720	4240	411945	6828	N/A
34	4/17/2026	96.1	9066	4811	4377	412130	6625	N/A
35	4/18/2026	95.7	8993	6567	3897	406545	6615	N/A
36	4/18/2026	98.1	9166	7479	3789	407346	6754	N/A
37	4/18/2026	96.6	9264	4338	4318	408400	6787	N/A
38	4/18/2026	96.8	9405	7119	4068	410000	6988	N/A
39	4/19/2026	96.3	9390	7463	4217	405329	6804	N/A
40	4/19/2026	97.5	9191	6135	4409	410376	6759	N/A
41	4/19/2026	96.3	8959	4409	4263	410340	7080	N/A
42	4/19/2026	96.1	8608	5336	3929	406200	6600	N/A
43	4/20/2026	97.0	8919	7358	3952	408825	6516	N/A
44	4/20/2026	97.2	8649	5850	4148	410790	6749	N/A
45	4/20/2026	98.2	8704	7098	4250	411410	6793	N/A
46	4/20/2026	97.3	8374	6450	3800	405025	6970	N/A
47	4/21/2026	97.6	8313	6262	3946	406925	6736	N/A
48	4/21/2026	98.4	8494	5254	4158	408020	6741	N/A
49	4/21/2026	98.6	8267	4399	4453	410930	6703	N/A
50	4/21/2026	96.8	8510	6699	4530	408310	6527	N/A
51	4/21/2026	97.4	8569	6908	4585	415584	6631	N/A
52	4/22/2026	97.1	8593	7003	3946	398235	6551	N/A
53	4/22/2026	99.3	8640	6919	3748	398695	6774	N/A
54	4/22/2026	97.6	8544	5813	4216	409550	6822	N/A
55	4/22/2026	96.9	8280	5641	3757	407900	6831	N/A
56	4/22/2026	98.9	8276	6370	4222	405025	6854	N/A
57	4/23/2026	97.9	7925	4098	3960	408444	6732	N/A
58	4/23/2026	99.5	7767	4074	3945	408065	6728	N/A
59	4/23/2026	98.4	8072	5750	4289	408000	6807	N/A
60	4/23/2026	98.0	8119	5635	4140	409925	6801	N/A
61	4/23/2026	98.4	7862	5373	4454	409925	6766	N/A
62	4/23/2026	95.4	7305	4187	4297	409000	6729	N/A
63	4/23/2026	96.8	7311	4187	3867	411221	6508	N/A
	AVERAGE	97	9,103	5,719	4,205	25,481,916	431,702	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	84	274	84	274
Sandstone, Occ Siltstone	274	424	274	424
Silty Sandstone	424	724	424	724
Sandstone, Siltstone	624	1,174	624	1,174
Sandy Siltstone	724	1,174	724	1,174
Sandy Siltstone	1,174	1,274	1,174	1,274
Siltstone, tr Sandstone	1,274	1,324	1,274	1,324
Siltstone, tr Sandstone, tr Shale	1,324	1,824	1,324	1,824
Sandstone	1,824	2,124	1,824	2,124
Sandstone, Occ Siltstone	2,124	2,274	2,124	2,274
Sandstone	2,274	2,324	2,274	2,324
Silty Sandstone	2,324	2,306	2,324	2,368
Big Lime	2,332	2,764	2,368	2,888
Fifty Foot Sandstone	2,764	2,964	2,862	3,115
Gordon	2,964	3,063	3,089	3,228
Fifth Sandstone	3,063	3,373	3,202	3,586
Bayard	3,373	3,928	3,560	4,244
Speechley	3,928	4,078	4,218	4,427
Balltown	4,078	4,717	4,401	5,158
Bradford	4,717	5,220	5,132	5,740
Benson	5,220	5,489	5,714	6,056
Alexander	5,489	6,862	6,030	7,654
Sycamore	6,674	6,836	7,424	7,628
Middlesex	6,836	6,970	7,628	7,820
Burkett	6,970	7,008	7,820	7,885
Tully	7,008	7,086	7,885	8,059
Marcellus	7,086	NA	8,059	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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09/04/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/06/2026
Job End Date:	04/23/2026
State:	West Virginia
County:	Doddridge
API Number:	47-017-06993-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Mary Ann Unit 2H
Latitude:	39.156957
Longitude:	-80.695786
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7138
Total Base Water Volume (gal)*:	18917850
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 9750	Chemstream	Friction Reducer					
StimSTREAM SC 398	Chemstream	Scale Control					

09/04/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.71871	
			Crystalline Silica	14808-60-7	99.90000	13.86919	
			Water	7732-18-5	85.00000	0.26790	
			Hydrochloric Acid	7647-01-0	15.00000	0.04728	
			Aluminum Oxide	1344-28-1	0.10000	0.01388	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01341	
			Water	7732-18-5	90.00000	0.00738	
			Non-hazardous substances	Proprietary	90.00000	0.00735	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00626	
			Guar gum	9000-30-0	50.00000	0.00521	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00268	
			Ammonium Persulfate	7727-54-0	89.00000	0.00204	
			Glutaraldehyde	111-30-8	20.00000	0.00164	
			Bis(HexaMethylene Triamine Penta (Methylene Phosphoric Acid)) (BHMT)	34690-00-1	10.00000	0.00082	
			Trade Secret	Proprietary	5.00000	0.00052	
			Trade Secret	Proprietary	3.00000	0.00031	
			Trade Secret	Proprietary	3.00000	0.00031	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

09/04/2026

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Daily Flow Rates

EQT Radcliff Pad

38MM/D max per well

EQT Carnegie Pad

39MM/D max per well

EQT Tesla

37MM/D max per well

EQT Elliot

13MM/D max per well

NNE Miracle

40MM/D max per well

NNE Dolls Run

27MM/D max per well

NNE Erp south

24MM/D max per well

90 day Gas / 1000'

EQT Radcliff Pad 0.2 Bcf/1000'

EQT Carnegie Pad 0.19 Bcf/1000'

AR Flannigan Pad 0.13 Bcf/1000'

AR Crimson Pad **S** 0.18 Bcf/1000' **N** .13 Bcf/1000'

NNE Erp south 0.15 Bcf/1000'

NNE Miracle 0.16 Bcf/1000'

NNE Dolls Run 0.13 Bcf/1000'

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